



**Avista Corp.**

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Toll Free 800-727-9170

April 22, 2022

State of Idaho  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8 Suite 201-A  
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of **March 2022**. This information is submitted in compliance with Order Number 35151 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-21-04). This report is being filed in electronic format only per approval from the filing center.

For the month, commodity costs were higher than the embedded PGA commodity WACOG, resulting in a surcharge deferral in the amount of \$255,876. Demand costs were lower than the PGA demand WACOG, resulting in a rebate deferral in the amount of \$167,261. The cumulative balance in the deferral account (including both commodity and demand) is a surcharge of \$6,263,480 (including interest). The amount of amortization recorded for the month is \$152,013 for a total surcharge balance of \$3,537,626 (including interest).

Per Order No. 35151, the Company has included a confidential Quarterly Commodity WACOG Forecast update in this PGA Monthly Activity Report as Attachment A for the period April 2022 – March 2023. In accordance with Case No. GNR-U-20-01, Order No. 34602, which suspends the requirement to file physical copies, it will be sent electronically with the monthly deferral report.

If you have any questions regarding this information, please feel free to contact Marcus Garbarino via email at [marcus.garbarino@avistacorp.com](mailto:marcus.garbarino@avistacorp.com) or via telephone at (509) 495-2567. Thank you!

Sincerely,

*/s/Joe Miller*

Joe Miller  
Senior Manager of Rates and Tariffs  
Regulatory Affairs

Enclosures

RECEIVED  
2022 APR 22 AM 10:09  
IDAHO PUBLIC  
UTILITIES COMMISSION

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID  
 Team: Resource Accounting  
 Type: C  
 Category: DJ  
 Currency: USD

Last Saved by: Keri Meister  
 Submitted by: Keri Meister  
 Approved by:

Effective Date: 202203  
 Last Update: 04/06/2022 10:06 AM  
 Approval Requested: 04/06/2022 10:10 AM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	23,215.09	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	1,133,485.74	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	1,110,270.65	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	18,414.42	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	462,092.21	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	480,506.63	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	5,178.33	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	93,793.12	0.00	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	88,614.79	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	3,008.85	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	149,004.07	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	152,012.92	0.00	Amortization Expense
<b>Totals:</b>						<b>1,859,798.41</b>	<b>1,859,798.41</b>	

**Explanation:**

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID  
Team: Resource Accounting  
Type: C  
Category: DJ  
Currency: USD

Last Saved by: Keri Meister  
Submitted by: Keri Meister  
Approved by:

Effective Date: 202203  
Last Update: 04/06/2022 10:06 AM  
Approval Requested: 04/06/2022 10:10 AM

<i>Keri Meister</i>	<u>4/6/2022</u>
Prepared by Keri Meister	Date
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

WASHINGTON / IDAHO GAS COSTS 202203

KEY: Manual Input  
 GLWard

Expense Calculation	Total System Cost	WASHINGTON		IDAHO	
		Demand	Commodity	Demand	Commodity
	100%	68.33%	67.64%	31.67%	32.36%
GAS COSTS-DEMAND	804001 GD.AN 2,420,983.80				
TRANSPORT VARIABLE CHARGES	804002 GD.AN 27,647.70				
<b>Total Demand Costs</b>	<b>\$ 2,448,631.50</b>				
less variable costs charged to Commodity	(27,647.70)				
<b>Total Current Demand Costs</b>	<b>\$ 2,420,983.80</b>	1,854,258.23		766,725.57	
GAS COSTS-COMMODITY	804000 GD.AN 16,886,840.01				
GAS COSTS - FX HEDGE	804010 GD.AN (91,123.82)				
GAS COSTS-TRANSACTION FEE	804017 GD.AN 42,771.25				
Gas Costs - Merchandise Processing Fee	804018 GD.AN 13,061.68				
GAS PURCHASES - FINANCIAL	804600 GD.AN (1,911,522.05)				
GAS COSTS-INTRACD LDC GAS	804730 GD.AN 13,880.00				
GAS STORAGE WITHDRAWALS	808100 GD.AN 3,888,298.53				
GAS STORAGE INJECTIONS	808200 GD.AN (180,790.88)				
GAS USED FOR PRODUCTS EXTRACTION	811000 GD.AN (80,470.38)				
SALES FOR RESALE PHYSICAL-GAS	483000 GD.AN (5,892,416.20)				
SALES FOR RESALE-FINANCIAL GAS	483900 GD.AN 709,549.32				
SALES FOR RESALE-INTRACD LDC GAS	483730 GD.AN (4,501,148.44)				
DEFERRED EXCHANGE RESERVATION FEE	495028 GD.AN (468,750.00)				
AN Entitlement Penalty	495100 GD.AN -				
plus variable costs from Demand	27,647.70				
<b>Total Commodity Costs to be Allocated</b>	<b>\$ 8,655,846.52</b>		5,854,814.59		2,801,031.93
WA Entitlement Penalty	495100 GD.WA -				
ID Entitlement Penalty	495100 GD.ID -				
WA Imbalance Costs	804000 GD.WA 278,268.24		278,268.24		
ID Imbalance Costs	804000 GD.ID 133,237.80				133,237.80
<b>Total Commodity Costs</b>	<b>\$ 9,067,382.56</b>				
<b>Total Demand and Commodity</b>	<b>\$ 11,488,336.36</b>	<b>\$ 1,854,258.23</b>	<b>\$ 6,133,082.83</b>	<b>\$ 766,725.57</b>	<b>\$ 2,934,269.73</b>

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO			
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue	
<b>DEMAND</b>							
Schedule 101	14,468,885	0.09373	1,355,981.13	Schedule 101	7,428,725	0.09203	683,481.50
Schedule 102	38,891	0.09373	3,625.97	Schedule 111	2,721,000	0.09203	250,413.63
Schedule 111	6,530,840	0.08732	570,272.95	Schedule 112	993	0.09203	91.39
Schedule 112	0	0.08732	-	Schedule 131	0	0.09203	-
Schedule 131	0	0.05443	-	Schedule 132	0	0.09203	-
Schedule 132	181,468	0.05443	9,877.30	<b>Total Demand</b>	<b>10,148,718</b>		<b>\$ 933,986.52</b>
Schedule 146	3,141,024	0.00054	1,696.15				
<b>Total Demand</b>	<b>24,358,898</b>		<b>\$ 1,841,453.11</b>				
							check
<b>COMMODITY</b>							
Schedule 101	14,468,885	0.22319	3,228,864.08	Schedule 101	7,426,725	pro rated	1,960,801.00
Schedule 102	38,681	0.22319	8,633.21	Schedule 111	2,721,000	pro rated	717,331.00
Schedule 111	6,530,840	0.22319	1,457,618.18	Schedule 112	993	pro rated	262.00
Schedule 112	0	0.22319	-	Schedule 131	0	pro rated	-
Schedule 131	0	0.22319	-	Schedule 132	0	pro rated	-
Schedule 132	181,468	0.22319	40,501.94	<b>Total Commodity</b>	<b>10,148,718</b>		<b>\$ 2,678,394.00</b>
<b>Total Commodity</b>	<b>21,217,874</b>		<b>\$ 4,735,817.30</b>				check

Deferral Calculation	Washington		Idaho		check
	Demand	Commodity	Demand	Commodity	
Deferral Expenses	1,854,258.23	6,133,082.83	766,725.57	2,934,269.73	
Deferral Revenue	(1,941,453.11)	(4,735,617.30)	(933,986.52)	(2,678,394.00)	
<b>Total Deferred</b>	<b>\$ (287,194.88)</b>	<b>\$ 1,397,465.53</b>	<b>\$ (167,260.95)</b>	<b>\$ 255,875.73</b>	
WA Total	1,110,270.65		ID Total	88,614.79	

804%, 808%, 811000, 483%, 495028, 495100

Total per GL 11,488,336.36  
 Check

JET Entry - check	
Debits	Credits
1,859,798.41	(1,859,798.41)

**Avista Corporation**  
**State of Idaho**  
**Current Unrecovered PGA Deferral**  
**Account 191010**

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	(183,332.60)	366,652.00	(512,323.13)	(213.47)	(329,217.20)	(329,217.20)	0.00
202102	1.00%	-	(329,217.20)	1,586,993.68	(600,400.35)	136.73	657,512.86	657,534.03	21.17
202103	1.00%	-	657,512.86	(194,092.67)	(191,210.93)	387.38	272,596.64	272,707.10	110.46
202104	1.00%	-	272,596.64	88,602.52	102,251.86	306.69	463,757.71	463,757.71	0.00
202105	1.00%	-	463,757.71	89,170.71	335,929.46	563.59	889,421.47	889,421.47	0.00
202106	1.00%	-	889,421.47	(28,910.22)	448,795.82	916.14	1,310,223.21	1,310,223.22	0.01
202107	1.00%	-	1,310,223.21	107,283.33	518,312.99	1,352.52	1,937,172.05	1,937,172.06	0.01
202108	1.00%	-	1,937,172.05	(352,261.84)	477,060.29	1,666.31	2,063,636.81	2,063,636.82	0.01
202109	1.00%	(889,421.47)	1,174,215.35	(11,837.28)	411,386.30	1,144.99	1,574,909.35	1,574,909.36	0.01
202110	1.00%	-	1,574,909.35	558,393.25	112,650.36	1,592.03	2,247,544.99	2,247,544.99	0.00
202111	1.00%	-	2,247,544.99	1,476,923.73	(229,203.24)	2,392.84	3,497,658.31	3,497,658.32	0.01
202112	1.00%	-	3,497,658.31	1,389,801.54	(673,335.44)	3,213.24	4,217,337.65	4,217,337.65	0.00
202201	1.00%	-	4,217,337.65	2,376,513.93	(659,706.56)	4,229.78	5,938,374.80	5,938,374.80	(0.00)
202202	1.00%	-	5,938,374.80	753,378.97	(527,109.37)	5,042.92	6,169,687.32	6,169,687.32	(0.00)
202203	1.00%	-	6,169,687.32	255,875.73	(167,260.95)	5,178.33	6,263,480.44	6,169,687.32	(93,793.12)
202204		-	6,263,480.44			-	6,263,480.44		
202205		-	6,263,480.44			-	6,263,480.44		
202206		-	6,263,480.44			-	6,263,480.44		
202207		-	6,263,480.44			-	6,263,480.44		
202208		-	6,263,480.44			-	6,263,480.44		
202209		-	6,263,480.44			-	6,263,480.44		
202210		-	6,263,480.44			-	6,263,480.44		
202211		-	6,263,480.44			-	6,263,480.44		
202212		-	6,263,480.44			-	6,263,480.44		
		D		255,875.73	(167,260.95)	5,178.33			THIS ROW USED TO CALC JET ENTRY

D A B C

202203 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		5,178.33 C
Interest Expense	431600.GD.ID		C
Demand+Comm Def	191010.GD.ID	93,793.12	A+B+C
Deferral Expense	805120.GD.ID	88,614.79	(A+B)

0.00 check s/b 0

SEPTEMBER ENTRY TO XFER PGA BALANCES:

191010.GD.ID			D
191000.GD.ID			

Avista Corporation  
 State of Idaho  
 Recoverable Gas Costs Amortized  
 Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON	
202101	1.00%	-	-	1,659,858.80	10,486,334	0.03732	391,349.98	3,100,340	0.03732	115,704.69	1,594.49	2,168,507.97	2,168,507.96	(0.01)	
202102	1.00%	-	-	2,168,507.97	10,870,325	0.03732	405,680.53	3,329,526	0.03732	124,257.98	2,027.90	2,700,474.38	2,700,474.37	(0.01)	
202103	1.00%	-	-	2,700,474.38	7,153,037	0.03732	266,951.34	2,841,316	0.03732	106,037.91	2,405.81	3,075,869.45	3,075,869.43	(0.02)	
202104	1.00%	-	-	3,075,869.45	4,746,418	0.03732	177,136.32	1,826,242	0.03732	68,155.35	2,665.43	3,323,826.55	3,323,826.53	(0.02)	
202105	1.00%	-	-	3,323,826.55	2,818,276	0.03732	93,982.02	1,443,773	0.03732	53,881.61	2,831.47	3,474,521.65	3,474,521.63	(0.02)	
202106	1.00%	-	-	3,474,521.65	1,493,810	0.03732	55,748.99	1,110,268	0.03732	41,435.20	2,935.93	3,574,641.77	3,574,641.75	(0.02)	
202107	1.00%	-	-	3,574,641.77	1,033,761	0.03732	38,579.96	933,986	0.03732	34,856.36	3,009.47	3,651,087.56	3,651,087.54	(0.02)	
202108	1.00%	-	-	3,651,087.56	1,138,852	0.03732	42,501.96	1,042,627	0.03732	38,910.84	3,076.49	3,735,576.84	3,735,576.83	(0.01)	
202109	1.00%	889,421.47	2,177.86	4,627,176.17	1,659,697	pro-rated	(27,122.00)	1,206,728	pro-rated	(22,384.00)	3,835.35	4,581,505.52	4,581,505.51	(0.01)	
202110	1.00%	-	-	4,581,505.52	4,725,522	pro-rated	(70,796.00)	1,889,697	pro-rated	(28,086.00)	3,776.72	4,486,400.24	4,486,400.23	(0.01)	
202111	1.00%	-	-	4,486,400.24	7,688,686	(0.01498)	(115,176.52)	2,395,749	(0.01498)	(35,888.32)	3,675.72	4,339,011.12	4,339,011.11	(0.01)	
202112	1.00%	-	-	4,339,011.12	11,680,297	(0.01498)	(174,970.85)	3,528,688	(0.01498)	(52,859.75)	3,520.91	4,114,701.44	4,114,701.42	(0.02)	
202201	1.00%	-	-	4,114,701.44	11,983,473	(0.01498)	(179,512.43)	3,429,612	(0.01498)	(51,375.59)	3,332.71	3,887,146.13	3,887,146.12	(0.01)	
202202	1.00%	-	-	3,887,146.13	10,247,431	(0.01498)	(153,506.52)	3,348,762	(0.01498)	(50,164.45)	3,154.43	3,686,629.59	3,686,629.58	(0.01)	
202203	1.00%	-	-	3,686,629.59	7,426,726	(0.01498)	(111,252.34)	2,721,000	(0.01498)	(40,760.58)	3,008.85	3,537,625.52	3,537,625.52	149,004.06	
202204	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
202205	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
202206	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
202207	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
202208	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
202209	-	-	-	3,537,625.52	-	pro-rated	-	-	pro-rated	-	-	3,537,625.52	-	-	
202210	-	-	-	3,537,625.52	-	pro-rated	-	-	pro-rated	-	-	3,537,625.52	-	-	
202211	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
202212	-	-	-	3,537,625.52	-	-	-	-	-	-	-	3,537,625.52	-	-	
								(111,252.34)					(40,760.58)	3,008.85	THIS ROW USED TO CALC JET ENTRY
C								A					B		

202203 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		3,008.85 B
Interest Expense	431600.GD.ID		(B)
Amortization	191000.GD.ID		149,004.07 A+B
Amort Expense	805110.GD.ID	152,012.92	A

0.00 check s/b 0

SEPTEMBER ENTRY - LARGE CUSTOMER REFUND

191000.GD.ID			C
805110.GD.ID			

for pro rating - reverse February unbilled

Idaho Sales Volumes

Consolidated Volumes

March/22 Description	Schedule	March/22 Billed	February/22 Unbilled	March/22 Unbilled	March/22 Net Unbilled	Total	Notes
<b>Schedule Summary for Commodity Deferral :</b>							
Firm	101	10,007,005	5,454,469	2,874,189	(2,580,280)	7,426,725	
Firm	111	3,411,362	1,606,594	916,232	(690,362)	2,721,000	
Firm	112	993	0	0	0	993	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132	0	0	0	0	0	
Interruptible	132J	0	0	0	0	0	
<b>Total Retail Sales for GTI</b>		13,419,360	7,061,063	3,790,421	(3,270,642)	10,148,718	<b>Total sales for PGA commodity deferral, includes interruptible rate schedules</b>
Transportation	146	263,896	263,896	319,671	55,775	319,671	
Transportation	147	111,052	111,052	121,849	10,797	121,849	
Transportation	159	3,452,542	0	0	0	3,452,542	
Transportation	169	0	0	0	0	0	
<b>Total transportation</b>		3,827,490	374,948	441,520	66,572	3,894,062	
<b>Total sales</b>		<b>17,246,850</b>	<b>7,436,011</b>	<b>4,231,941</b>	<b>(3,204,070)</b>	<b>14,042,780</b>	
<b>Schedule Summary for Demand Deferral:</b>							
Firm	101	10,007,005	5,454,469	2,874,189	(2,580,280)	7,426,725	
Firm	111	3,411,362	1,606,594	916,232	(690,362)	2,721,000	
Firm	112	993	0	0	0	993	
Firm	131	0	0	0	0	0	
Firm	132	0	0	0	0	0	
<b>Total Firm Sales</b>		13,419,360	7,061,063	3,790,421	(3,270,642)	10,148,718	<b>Total sales for PGA demand deferral, excludes interruptible rate schedules</b>
<b>Schedule Summary for Commodity and Demand Amortization:</b>							
Firm	101	10,007,005	5,454,469	2,874,189	(2,580,280)	7,426,725	
Firm	111	3,411,362	1,606,594	916,232	(690,362)	2,721,000	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132J	0	0	0	0	0	Special amortization rate
		13,418,367	7,061,063	3,790,421	(3,270,642)	10,147,725	<b>Volumes for PGA Commodity &amp; Demand Amortization</b>
Firm	112	993	0	0	0	993	Annual lump sum amortization
Firm	131	0	0	0	0	0	Annual lump sum amortization
Interruptible	132	0	0	0	0	0	Annual lump sum amortization
<b>Total Firm Sales</b>		13,419,360	7,061,063	3,790,421	(3,270,642)	10,148,718	
<b>Total Interruptible Sales</b>		0	0	0	0	0	
<b>Total Transportation Sales (Schedule 146 - 169)</b>		3,827,490	374,948	441,520	66,572	3,894,062	
<b>Check total sales</b>		<b>17,246,850</b>	<b>7,436,011</b>	<b>4,231,941</b>	<b>(3,204,070)</b>	<b>14,042,780</b>	
		17,246,850	7,436,011	4,231,941	(3,204,070)	14,042,780	

AVISTA CORPORATION  
 MARCH 2022 IDAHO PGA - 150

manual inputs

Off-cycle PGA filing effect 2.1.22 - ID Commodity only

Actual Billed

Schedule (a)	Revenue Rider 150 (b)	Remove RCF (c)	Total PGA Cost (d) [b*c]	Percentage Commodity (e)	Percentage Demand (f)	Commodity Cost (g) [d*e]	Demand Cost (h) [d*f]
0101	\$ 3,578,602	0.99563	\$ 3,562,964	74.14%	25.86%	\$ 2,641,582	\$ 921,382
0111	\$ 1,218,538	0.99563	\$ 1,213,213	74.14%	25.86%	\$ 899,476	\$ 313,737
0112	\$ 355	0.99563	\$ 353	74.14%	25.86%	\$ 262	\$ 91
Schedule Totals	\$ 4,797,496		\$ 4,776,530			\$ 3,541,320	\$ 1,235,210

March Unbilled

Schedule (i)	Therms (j)	Commodity Rate (k)	Demand Rate (l)	Commodity Cost (m) [j*k]	Demand Cost (n) [j*l]
0101	2,874,189	0.26384	0.09203	\$ 758,326	na
0111	916,232	0.26384	0.09203	\$ 241,739	na
0112	0	0.26384	0.09203	\$ -	na
	3,790,421			\$ 1,000,065	\$ -

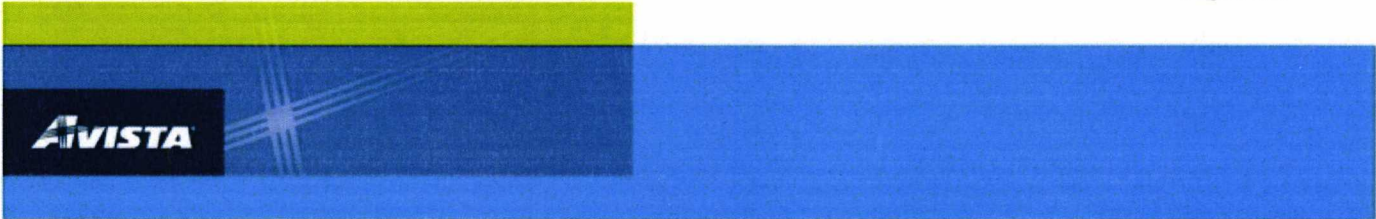
February Unbilled Reversal

Schedule (o)	Therms (p)	Commodity Rate (q)	Demand Rate (r)	Commodity Cost (s) [p*q]	Demand Cost (t) [p*r]
0101	-5,454,469	0.26384	0.09203	\$ (1,439,107)	na
0111	-1,606,594	0.26384	0.09203	\$ (423,884)	na
0112	0	0.26384	0.09203	\$ -	na
	-7,061,063			\$ (1,862,991)	\$ -

	Billed (g)	March Unbilled (m)	February Unbilled Reversal (s)	Total Commodity [g+m+s]
0101	\$ 2,641,582	\$ 758,326	\$ (1,439,107)	\$ 1,960,801
0111	\$ 899,476	\$ 241,739	\$ (423,884)	\$ 717,331
0112	\$ 262	\$ -	\$ -	\$ 262
	\$ 3,541,320	\$ 1,000,065	\$ (1,862,991)	\$ 2,678,394
	TRUE	TRUE	TRUE	Acct 191010

	Billed (h)	March Unbilled (n)	February Unbilled Reversal (t)	Total Demand [h+n+t]
0101	\$ -	\$ -	\$ -	\$ -
0111	\$ -	\$ -	\$ -	\$ -
0112	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
				Acct 191010





### Revenue By Rate Schedule

Data Source: Financial Reporting  
 Data Updated Daily

Rider 150 = PGA

Gas for ID

Accounting Period: 202203

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	-30	3,578,602	0	-462	10,898,665
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	0	1,218,538	0	-88	3,441,478
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	355	0	0	1,130
<b>Overall - Total</b>		<b>0</b>	<b>-30</b>	<b>4,797,496</b>	<b>0</b>	<b>-550</b>	<b>14,341,272</b>

WASHINGTON		GL Account	Rate Schedule	Interest Rates		Notes
<b>WASHINGTON INTEREST RATE:</b>						
FERC Natural Gas Interest Rate				3.25%		Updated for Q1'22 - DONE
<a href="https://ferc.gov/enforcement-legal/enforcement/interest-rates">https://ferc.gov/enforcement-legal/enforcement/interest-rates</a>						
<b>WASHINGTON DEFERRAL RATES:</b>						
			PREVIOUS	NEW		
Commodity Rate	191010 GD WA	101 - 132	Nov'20-Oct'21	Nov'21-Oct'22		
			\$0.16167	\$0.22319		WA PGA filing effective 11.1.21
Demand Rates	191010 GD WA	101/102	\$0.09822	\$0.09373		WA PGA filing effective 11.1.21
		111/112	\$0.08835	\$0.08732		WA PGA filing effective 11.1.21
		131/132	\$0.05640	\$0.05443		WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054		WA PGA filing effective 11.1.21
<b>WASHINGTON AMORTIZATION RATES:</b>						
Commodity & Demand (Sch 155)	191000 GD WA	101/102	\$0.00699	(\$0.02006)		WA PGA filing effective 11.1.21
		111	\$0.00013	(\$0.02902)		WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000		WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000		WA PGA filing effective 11.1.21

IDAHO		GL Account	Rate Schedule	Interest Rates		Notes
<b>IDAHO INTEREST RATE:</b>						
Customer Deposit Rate changes annually				1.00%		UPDATED ANNUALLY IN JANUARY
<a href="http://puc.idaho.gov">puc.idaho.gov</a> (Year 2022 Order # 35246)						
<b>IDAHO DEFERRAL RATES:</b>						
			PREVIOUS	PREVIOUS	NEW	
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	Nov'20-Aug'21	Sep'21-Oct'22	Feb'22-Oct'22	
			\$0.16148	\$0.20177	\$0.26384	Off-cycle PGA filing effect 2.1.22 - ID Commodity only
Demand Rate	191010 GD ID	101/111/112	\$0.08952	\$0.09203	\$0.09203	Idaho only PGA filing effective 9.1.21
<b>IDAHO AMORTIZATION RATES:</b>						
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03732	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		111	\$0.03732	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21